Unit Approved I hd. B.L. in May				
	Scout Report sent out	,v.*		
	Noted in the NID File		8	
	Location map pinned Approval or Disapprovi		U -	
	Date Completed, P. & operations suspended	들어서 그들이 내려가 들어왔다. 그 나는 아니라 없는 것이다.		
	Pin changed on location	n map	D	
	Affidavit and Record (
	Water Shui-Off Test			
	Gas-Oil Name Test			
	Well Log Filed			
) Date Well	File Lined Lined Lined Lined Lined Lined Lined Lined Line Line Line Line Line Line Line Line	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter Location Inspected		
	WW TA OS PA. L	Bond released State of Fee Land		
Driller's	LÓGS FI Log <u>9-30-58</u>	LED		

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Buresu of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah

SERIAL NO.:

U-019540 (A)

and hereby designates

Amerada Petroleum Corporation

NAME:

Beacon Building

ADDRESS:

P.O. Box 2040

Tulsa 2, Oklahoma

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable): Wayne County, Utah

Township 29 South, Range 9 East, SIM Section 1: Lts. 1 & 2; 8/2 NE/4; SE/4

Township 29 South, Range 10 East, SIM

Section 8: All Section 29: Mi/4

Containing 1119.84 acres, more or less.

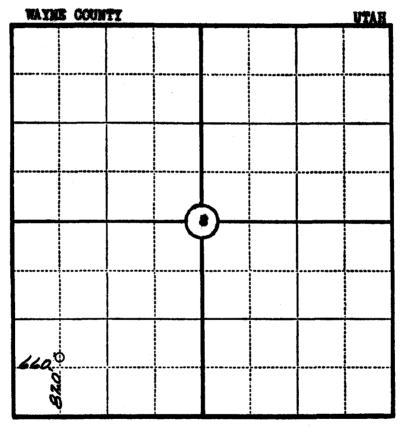
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

1177 South Westmoreland Avenue Los Angeles 5, (Address) California

Company AMERADA	PRIROLEUM CORPO	RATION	
Lesse HLUE MESA U	KIT ,	Well No	••
Sec	29 S, R	10 E, S.L.ML	
Location S20 PEET	Prox the south 1	LINE & 660 PERT P	ROM
Manage 4820-81	uneraded erousi	•	



Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

Seal:

James P. Leese

Utah Reg. No. 1472

Surveyed 11 June , 19 5

June 12, 1958

Mr. Donaly F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Mesa Unit #1 Lease No. Utah-Cl9540-A Section 8-T29S-RlOE, Wayne County, Utah

Dear Sir:

We are enclosing the necessary forms to drill Amerada Petroleum Corporation, Blue Mesa Unit #1, located in Wayne County, Utah, for your consideration and approval. The forms attached are listed below:

- 1. Form 9-331s Notice of Intention to Drill (6-copies)
- 2. San Juan Engineering Company plats attached to each copy of Form 9-33la (6-copies)
- 3. Form 9-1123 Designation of Operator (Triplicate)
- 4. Bond of Oil and Gas Lessee (Duplicate)

The location was originally staked 660 feet from South line and 660 feet from West line of Section 8-T29S-R10E, Wayne, County, Utah, and had to be moved 160 feet due North due to extremely rough terrain, thus making the location 820 feet from South line and 660 feet from West line of same section, township, range and County.

Therefore, we kindly request that permission be granted for the drilling of this well 820 feet from the South as shown on the Notice of Intention to Drill and Plats attached.

Copies of all necessary forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

R. A. Drake

AMERADA FETROLEUM CORFORATION

District Superintendent

Production Department

RAD/p

Encl: 4-Sets of Forms

c.c. Mr. C. B. Feight
State of Utah
Conservation Department

Amerada Fetroleum Corporation Box 2040 Tulsa, Oklahoma

83th I MUL

Land Office Salt Lake City, Utah

Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Loase No. Utah-019540-A Unit Blue Mesa Unit

SUNDRY NOTIC	ES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	1 11
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WEL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
	SUBSEQUENT REPORT OF ABANDONMENT
1	SUPPLEMENTARY WELL HISTORY
	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	June 12, , 19 58
	ft. from SLM
(½ Sec. and Sec. No.) (Twp.)	-S 10-E SLM (Range) (Meridian)
Blue Mesa Unit Area	(County or Subdivision) (State or Territory)
The elevation of the derick floor above	e sea level is 4820.8 ft.
	DETAILS OF WORK
(State names of and expected depths to objective sand ing point	ls; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- s, and all other important proposed work)
Estimated Depth to be drilled:	7880' or 300' into the Madison Limestone, whicheve is the lesser.
CASING:	
Will set approximately	600' of 10-3/4" 40.5#, Smls. Casing, cemented wit sufficient amount of cement to circulate to surfa
If productive, will set approx:	:7880' of $5\frac{1}{2}$ " OD, 15.5# or 17# Smls. Casing, cement with 400 sacks of cement.
NOTE: If abnormal flow of water depth, an intermediate a set and cemented for wat	er is encountered below surface pipe prior to total string of pipe of suitable design and weight will be ter shut off.
I understand that this plan of work must receive a	approval in writing by the Geological Survey before operations may be commenced.
Company Amerada petroleum corr	eration
Address Bex 1469	
Durango, Colorado	By Allhale R. A. Drake
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Title District Superintendent

June 13, 1958

Amerada Petroleum Corporation P. O. Box 1469 Durango, Colorado

Attention: R. A. Drake, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Blue Mess Unit 1, which is to be located 820 feet from the south line and 660 feet from the west line of Section 8, Township 29 South, Range 10 East, SLBM, Wayne County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

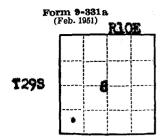
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: on

cc: Don Russell, Dist. Eng. USGS, Federal Building Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 12-31-60.

Land Office Salt Lake City, Utah

Louis No. Utah -- 019540-A

Unit Blue Mesa Unit

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO ADMINION WELL.		Casting	X
NOTICE OF INTENTION TO ABANDON WELL	1	Subsequent report of setting surface	I.
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.		SUBSEQUENT REPORT OF ABANDONMENT	1
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<u> </u>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO CHANGE PLANS	ļ	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

								ANTÀ	. J.A		19.58.
Well I	No	<b>1</b>	is located	820	ft. from.	$\left\{S\right\}$ line as	nd 6601	ft. from W	line of	sec	8
SW/4-	-SW/4 o	f Sec	. 8	29-5 (Twp.)		10-E	Sim				
	(1/4 Sec. an	i Sec. No.)		(Twp.)	(1	Range)	(Meri	dian)			
Blue	Mesa U	nit A	rea		Wayne			Uta	b		_
	(Fi	ld)			(County or	Subdivision)			Territory)		

The elevation of the derrick floor above sea level is 4843! ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1640' TD: Spudded 11" surface hole at 5:30 AM, 6/24/58, and drilled to 750', reduced hole from 11" to 9-7/8" and continued drilling to 1640', no water flow encountered, reamed 11" and 9-7/8" hole to 13-3/4" hole to 758' at 3:PM - 6/29/58. Ran 24 Jts. 10-3/4" 32.75#, 8RT, R-2, H-40 Smls. Casing set at 752' with Baker Float shoe on bottom, cemented with 500 Sacks Regular Cement - Mixed 2% Calc. Chloride, Pump plug to 732' @ 12:45 AM, 6/30/58, with 450# Max. Press. Cement Circulated. Tested 10-3/4" Casing with 1000# pressure for 1/2 hour and 0K, drilled out cement and shoe and start drilling 8-3/4" hole at 11:30 PM, 6/30/58,

I understand	that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company	Amerada Petroleum Corporation	
Address	Box 1469	
***************************************	Durango, Colorado	By Lleurake R. A. Drake
***************************************		Title District Supt.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah LEASE NUMBER 12.20 - CITY UNIT Blue News Unit

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

10.00		4			unty			4 4 4 4 4 4 4				
The	foll	owing	is a	correc	t report of	operati	ons and	produc	etion (i	ncluding d	lrilling and produ	cing
wells) fo	or the	mon	th of		dune		, 19 <b>56</b> ,	July	1, 19	59	***************************************	
Agent's	addr										roleum Corporat	not.
			Der	ango,	Coloredo			Signed	M	What	R.A. Drak	<b></b>
Phone			CH-	7-211	<b></b>		<u></u> ,	Agen $t'$	s title 🕻	dstrict.	Sapt.	
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or ( (In thousan	ia G	LLONS OF ASOLINE COVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down date and result of test for gase content of gas)	, cause;
	ja H								4			
/ <u>}_</u>									3.			
e. 8	298	101	1								1745' Drillis	K
											Spudded 11" S hele 5:30 AB,	
				24,								
							ar N					
A PART												 

Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1960)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	leke	City.	Ita
LEASE NUMBER			
UNIT HILL			

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or the	mon	th of	•	Juna		, 19 <b>56</b> ,	aly 1, 19	<b>158</b>	Irilling and producing
Agent's										roleum Corporation
	<u></u>		- Day	ando.	Colorado -		Sig	ned ACC	Urakı	B.A. Breke
Phone			_CH-	7-211	<b></b>		Age	ent's title 🏻	istrict.	Supt.
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUÇED	Barrels of Oil	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
//-										
/4- 16. 8	298	166	1							1745' Drilling
										Spudded 11" Surfa hole 5:30 AM, 6/2
						A				
									1.	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

9-11-58

July 21, 1958

Mr. Donald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Mesa Unit #1 Lease No. Utah - 019540-A Section 8-T29S-R10E, Wayne County, Utah. DRILL STEM TESTING

Dear Sir:

We are enclosing two originals and three copies of each of Form 9-33la, Subsequent Report of Drill Stem Testing, on our Blue Mesa Unit Well No. 1, for your consideration and approval.

Copies of both forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours

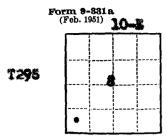
AMERADA PETROLEUM CORPORATION

RAD/p Encl. 2-Sets of Forms 9-33la.

c.c. Mr. C. B. Feight
State of Utah
Conservation Department

R. A. Drake

District Superintendent Production Department



(SUBMIT IN TRIPLICATE)

### UNITED STATES DEPARTMENT OF THE INTERIOR

Land Officalt Lake City, Utah

Lesso No. Utab-Cl9540-A

Unit Blue Mesa Unit

	ENT OF THE INTERIOR  DLOGICAL SURVEY
	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		*********	duly 21,	, 19 <b>.58</b>
Well No. 1 is located	<b>820'</b> ft.	from $\{S\}$ line an	ad 6601 ft. from $\left\{\begin{array}{c} W \end{array}\right\}$ line of	sec.
5%/4-5%/4 of 50c. 8. (½ Sec. and Sec. No.)	29-5	10-E	SLK	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Blue Mesa Unit Area		WAYING	üteh	
(Field)		County or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 4843 ft. by Laughlin-Simone Surveyors.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-16-58 - 4790' TD, for Drill Stem Test \$1. 80 Mrs. Take Drill Stem Test \$1 - Prom (4750'-4790') in Simbed Zone, Geog. top of Sinbad Zone 4750'. Took 4 Hr. Tost, W/44" Drill Pipe, 5/8" Choke in tool, Open tool @ 12:35 PM, for 1/2 Hr. BHP, broke dise at 1:05 PM, with weak blow of air at once, gradually increasing to good blow in 35 minutes and continued through out test. Closed tool @ 5:05 PM. for 1/2 Rr. BMP.

Recovered - 1100' of Sulphur Water slightly muddy on top, no show of oil or gas. Init. SHP 17558, Init. Nyd. Press. in 2320%, Pinal Hyd. Press. out 22988, Init. flow press. 50%, Final flow press. 503%, 30 Min. B.U.P. 1680%, 20 Min. B.U.P. 1640 Hottom Hele Temp. 130 des. 10 Min. B.U.P.15728.

#### Drilling shood

1 understa	nd that this pi	an of work must i	eceive approval in writin	ig by the Geological Survey	before operations may be co	ommenced.
C	Amorada	Patroleum	Corneration			

Company Amerada Petroleum Corporation	
Address Box 1469	
Durango, Colorado	By Allrake B.A. Brake
-	Title District Superintwadent

Form 9-331a (Feb. 1951) 10-E 1290

#### (SUBMIT IN TRIPLICATE)

48. J. 48.

#### **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Salt Lors City, Whah

Lease No. Mahail 910-4

Unit His Mass Little

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Ar. Oor	BEF, broke disc tioned through ou armed LAM at "	et 12:05 AK, 7/18/ t toet, closed toe lokus Kater - 900	at 2105 M. 1/2 Hr. for	imercietel MF. Fgan.
(40	(0'-4868') in East o' Carlll Pipe, 5/	bab Zone, Geog. to 5° Opening in Tool		004 2 27. 17- <b>56</b> , for
(State names of	and expected depths to object in	ive sands; show sizes, weights, and points, and all other importa	nd lengths of proposed casings; indicate mudd nt proposed work)	ing Jobs, cement-
		above sea level is  DETAILS OF V	/ORK	चित्रकार क <b>ांक्र च</b> ित्रकार कि
	(Field)	(County or Subdivision)	(State or Territory)	
Man Man	And Sec. No.)	(Twp.) (Range)	(Meridian)	
24/1-21/		79-5 10-3	<b>51.</b> *	
Well No	is located	ft. from	and 660 ft. from while of	sec.
		****	fely 21.	, 19.
	(INDICATE ABO)	VE BY CHECK MARK NATURE OF R	LPURT, NOTICE, OR OTHER DATA)	
		Tes	<u> Marie</u>	X.
1	ITENTION TO PULL OR ALTER O	1 att. 16.	MENTARY WELL HISTORY	
1	ITENTION TO SHOOT OR ACIDIZ	i li	UENT REPORT OF ABANDONMENT	
	ITENTION TO TEST WATER SHU ITENTION TO RE-DRILL OR REP		UENT REPORT OF RE-DRILLING OR REPAIR	ìì
	ITENTION TO TEST WATER SHU		UENT REPORT OF SHOOTING OR ACIDIZING UENT REPORT OF ALTERING CASING	1 1

9-11-58

#### July 26, 1958

Mr. Donald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Mesa Unit #1 Lease No. Utah-019540-A Section 8-T29S-R10E, Wayne County, Utah. DRILL STEM TEST NO. 3.

Dear Sir:

We are enclosing Original and three copies of Form 9-331a, Subsequent Report of Drill Stem Testing, on our Blue Mesa Unit Well No. 1, for your consideration and approval.

Copies of this form has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

Enclosed - 4.

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

R. A. Drake

District Superintendent Production Department

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

T295

(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Officealt Lake City, Utah

Unit Blue Hesa Unit

1-150

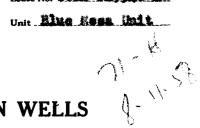
#### SUNDRY NOTICES AND REPORTS ON WELLS

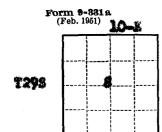
NOTICE OF INTENTION TO DRILL	li i	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
	SUBSEQUENT REPORT OF ABANDONMENT	- 1
NOTICE OF INTENTION TO PULL OR ALTER CASING	u i i	
1	Subsequent Report of Drill Stem	
NOTICE OF INTENTION TO ABANDON WELL.		X
(INDICATE ABOVE BY CHECK MARK N	NATURE OF REPORT, NOTICE, OR OTHER DATA)	<u> </u>
		58
W/4-SN/4 of Sec. 8. 29-S	S   line and   S   line of sec.   S	<b> </b>
(4.7)	, (,	
Lue Hess Init Area Wayne (Field) (County or	Subdivision) (State or Territory)	
	i, weights, and lengths of proposed casings; indicate mudding jobs, cereimportant proposed work)  3. 8 Hours take Brill Stem Test #3 - 1	
(5107'-5159') in Gedar Mesa Zon 3-Hour Test, 42" Brill Pipe, 5/ for 1/2 hour initial B.H.P. Br at once and died in 2 Hrs. and hour BHP. Hecovered 4336' of fluid as fol 828' Water cut mad, 1380' of al water, No show of oil or gas. Initial B.H.P. 1860#, Hyd. Pres	Top of Gedar Mesa Zone # 4990'. Too '8" spening in teel, opened tool at 11:10 oke disc at 11:50 AM, with strong blow 7 minutes. Closed tool at 2;50 PM, for Llows: Lightly mad cut fresh water, and 2128's 1880#, 10 Minute B.U.P. 1880#, 20 Min.	ok 20 of r l
Drilling ahead. I understand that this plan of work must receive approval in w	riting by the Geological Survey before operations may be commenced	l.
	an a	
ompany Amerada Fetroleum Corporati		
ompany Amerada Fetroleum Corporati		
•	By Allroke R. A. Dra	<u>ce</u>

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Officealt Lake City, Utah

Loase No. Utah-019540-4





#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OF REFAIR  SUBSEQUENT REPORT OF ABANDONMENT.  SUPPLEMENTARY WELL HISTORY  Subsequent Report of Drill Stem  Tosting

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		***************************************		July 29,	., 19 🎾
Well No is located	<b>820¹</b> ft.	from $=$ $\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line and	661 ft. from	$\left\{ \begin{array}{c} \blacksquare \\ \mathbb{W} \end{array} \right\}$ line of second	. 8
SW/4-SW/4-Sec. 8,	29-3	10-E	SLK		
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Blue Hesa Unit Area	Way	me		Utah	
(Field)	(C	ounty or Subdivision)	3)	State or Territory)	

The elevation of the derrick floor above sea level is ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7/28-29/56 - 6060 TD: For Drill Stem Teet /4. 71 Hrs. took Drill Stem Teet /4. From (6035'-6060') in Halgaito Zone.

2 Hour Test, 42" Drill Pipe, 5/8" Opening in tool, Opened tool at 1:07 AM, for 1/2 Hour, Initial BHP, Broke disc at 1:37 AM, with very weak blow of air at once and continued weak throughout test, closed tool at 3:37 AM for 1/2 hour BHP.

Recovered - 450' of slightly mud out fresh water - No show of oil or gas. Init. Bill 21158, Init. Hyd. Press. in 30058, Final Hyd. Press. out 29808, Init. Flow Press. Of. Final Flow Press. 1956. 10 Minute SUP 16706. 20 Minute

	BUF 1760#, 30 Minute BUF 1860	· · · · · · · · · · · · · · · · · · ·
	Drilling ahead.	
I understa	and that this plan of work must receive approval in w	riting by the Geological Survey before operations may be commenced.
Company	Amerada Petroleum Corporatio	an and a second an
Address	Box 1469	
	Durango, Colorado	By Allerate B. A. Druke
		Title District Superintendent
		GPO 918507

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE SALE LAKE CALLY Utal LEASE NUMBER Utah CASSAO A UNIT PLUE Maga Data

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State		ek overn d			ounty	<b>.yz.</b>		Fiel	a	neludina e	trilling and productr
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veus) jo Agent's		mon	ion of	469							roleum Cerperatio
Agent 8	uuur	ess I	hirer	wo. C	alereda		and the second second			2 1 A	
Phone CH-7-2110 Signed Alent's title Matriet Superintendent											
Phone								Ager	nt s title :		
SEC. AND	Twp.	RANGE	WELL No.	Data Produced	Barrels of Oil	GRAVITY	Cu. Fr. or G (In thousand		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

71-H 8-11-58

August 4, 1958

Mr. Donald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah

Re: Amerada Petroleum Corporation Blue Mesa Unit No. 1, Lease No. Utah-019540-A Section 8-T29S-R10E, Wayne County, Utah. DRILL STEM TEST NO. 4.

Dear Sir:

We are enclosing original and three copies of Form 9-33la, Subsequent Report of Drill Stem Testing, on Amerada Blue Mesa Unit Well No. 1, for your consideration and approval.

Please refer to Subsequent Report of Drill Stem Test No. 3, of July 23, 1958, from (5107'-5159') which was listed in Cedar Mesa Zone. The zone for this test has been Revised and Corrected by our Geological Department to the Organ Rock Zone, with top of Zone @ 5080'.

Therefore, will you kindly correct your copies of Drill Stem No. 3, to read Organ Rock Zone instead of Cedar Mesa Zone. If this method of correction is not satisfactory in every way, please advise and we will submit corrected copies immediately.

Copies of this form has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

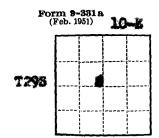
R. A. Drake

District Superintendent Production Department

Mr. Feight:

Please advise if third paragraph of this letter is not satisfactory with your office.

Ray



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office alt Lake City, Utah Lease No. ULabre 019540nd ...

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#### SLINDRY NOTICES AND REPORTS ON WELLS

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TICE OF INTENTION TO CHANGE PLA	ANS	SUBSEQUE	NT REPORT OF SHOOTING OR ACIDIZING	
TICE OF INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUE	NT REPORT OF ALTERING CASING	- <del>-</del>
TICE OF INTENTION TO RE-DRILL O		1 11	NT REPORT OF RE-DRILLING OR REPAIR	1
TICE OF INTENTION TO SHOOT OR		) 11	NT REPORT OF ABANDONMENT	1
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August 12, 1958

71-18 8-19-50

Mr. Donald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Hesa Unit #1 Lease No. Utah-019540-A Section 8-T29S-R10E, Wayne County, Utah BRILL STEM TEST NO. 5

Dear Sir:

We are enclosing original and three copies of Form 9-331a, Subsequent Report of Drill Stem Testing, Amerada Blue Mesa Unit Well No. 1, for your consideration and approval.

Copies of this for has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

c.c. Mr. C. B. Feight State of Utah
Conservation Department
Salt Lake City, Utah

R. A. Drake

District Superintendent Production Department

7 - H 1. 1958

August 21, 1958

Mr. Donald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Mesa Unit #1 Lease No. Utah-019540-A Section 8-T29S-R10E, Wayne County, Utah Drill Stam Test No. 6.

Dear Sir:

We are enclosing original and three copies of Form 9-33la, subsequent Report of Drill Stem Testing, Amerada Blue Mesa Unit Well No. 1, for your consideration and approval.

Copies of this form has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

R. A. Drake

District Superintendent Production Department



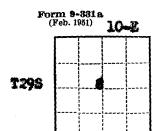


Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City, Utah

Loase No. Utah-019540-4

Unit Blue Ness Init



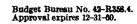
### UNITED STATES

#### **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

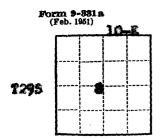
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#### SUNDRY NOTICES AND REPORTS ON WELL

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NOTICE OF INTENTION TO PULL OR	_	1 1	ITARY WELL HISTORY			
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Blue Mesa Unit Area	Wa	Y\$#	Uteh			
(Field)		nty or Subdivision)	(State or Territory)			
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Unit Blue Ness init



(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

NOTICE OF INTENTION TO DRILL	SURGEOUENT	REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-		REPORT OF ALTERING CASING	1 1
NOTICE OF INTENTION TO RE-DRILL OR REPA	i ii	REPORT OF RE-DRILLING OR REPAIR	1 1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 11	REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CA	( ii	ARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	- Subsequi Testing	ent Report of Drill Sten	X
(INDICATE ABOVE	BY CHECK MARK NATURE OF REPORT	r, notice, or other data)	
		August 29.	, 1958
/ell No is located			<b>..</b>
(3) Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Luc-Hees lait Area	(County or Subdivision)	(State or Territory)	
ing	points, and all other important pro	gths of proposed casings; indicate mudding jo	
from (7390'-7470') in 4 Hr. Test, 42" Brill hour for Init. BHP. I near dead at end of 4 Recovered 6310' of al:	resands; show sizes, weights, and length points, and all other important promotes at 100 persons in the control of the control	gths of proposed casings; indicate mudding ic posed work)  Bepth at 7470': Took Dri in Tool, Opened tool at 12 i, Good blow gradually dec il, & 4:37 PH, for 1/2 hou iter, no show of oil or ga 2682#, 1/2 Hr. BHP 2752#,	11 Stem :07 Fg, reasing r BEP.
58 - 12 Hrs. for Drill Ster from (7390'-7470') in 4 Hr. Test, 4½" Drill hour for Init. BHP. hear dead at end of 4 Hecovered 6310' of all Init. Flow press, 242	resands; show sizes, weights, and length points, and all other important promotes at 100 persons in the control of the control	gths of proposed casings; indicate mudding ic posed work)  Bepth at 7470': Took Dri in Tool, Opened tool at 12 i, Good blow gradually dec il, & 4:37 PH, for 1/2 hou iter, no show of oil or ga 2682#, 1/2 Hr. BHP 2752#,	11 Stem :07 Fg, reasing r BEP.
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Budget Bureau No. 42-R356.4. Approval expires 12-31-55.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND (	OFFICE SA	lt L	ike (	ilty.	Utah
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### LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, content of geal)			
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

September 2, 1958

Mr. Donald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Mesa Unit No. 1 Lease No. Utah-019540-A Section 8-T29S, R10E. Wayne County, Utah. DRILL STEM TEST NO. 7

Dear Sir:

We are enclosing originals and copies of Form 9-331a and Form 9-329, for your consideration and approval.

Copies of these forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA FETROLEUM CORFORATION

RAD/p

c.c. Mr. C. B. Feight

State of Utah

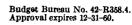
Conservation Department

Salt Lake City, Utah

R. A. Drake

District Superintendent Production Department

And the second second



Form 9-381a (Feb. 1951) 1298

#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Selt Lake City, Utah

Lease No. 3tab-019540-A

Unit Blue Rosa Unit

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	1 1
NOTICE OF INTENTION TO TEST WATER SHIFT OF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	1 1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
NOTICE OF INTENTION TO SHOOT ON ACTUAL	, the state of the	
NOTICE OF INTENTION TO ABANDON WELL.	Subsequent Report of Drill Stam Testing	X
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	September 9,	, 195
and the control of th	om ${\mathbb{T} \choose S}$ line and 660 ft. from ${\mathbb{W} \choose W}$ line of sec.	8
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	
Ine Resa Unit Area Wa	VIII Utah	
(Field) (Coun	nty or Subdivision) (State or Territory)	
DET	TAILS OF WORK	bs, cement-
DET  tate names of and expected depths to objective sands; show ing points, and a second rest for the closed real & 6.51 Aug.  Recovered 90' of Drilling 5700 PPK, he show of oil		est on Flow
DET tate names of and expected depths to objective sands; show ing points, and a  -6-56 - Took Drill Stem Test #6 -  Closed Tool S 6:51 Ak; Recovered 90' of Drilling 5700 FPL, he show of oil	CAILS OF WORK  values, weights, and lengths of proposed casings; indicate mudding job all other important proposed work)  From (7920'-7953') Leadville Zone, 3 Ro and & 6606' of Brackish Water, Chie. Torges. 1/2 Rr. Init. BEP - 30226, Init	est on Flow
DET  itate names of and expected depths to objective sands; show ing points, and a  -6-56 - Took Drill Stem Test #6 -  Closed Teel S 6:51 Ak; Resovered 90' of Drilling 5700 FPL, he show of all	CAILS OF WORK  values, weights, and lengths of proposed casings; indicate mudding job all other important proposed work)  From (7920'-7953') Leadville Zone, 3 Ro and & 6606' of Brackish Water, Chie. Torges. 1/2 Rr. Init. BEP - 30226, Init	est on . Flow
DET  State names of and expected depths to objective sands; show ing points, and so the state of	values, weights, and lengths of proposed casings; indicate mudding job all other important proposed work)  From (7920'-7953') Landville Zone, 3 kg  Mud & 6808' of Brackish Water, Chie. Torges. 1/2 kr. Init. Mil - 30226, Init.  CO226, MP in 36956, MP out 387556, 30 Min.  In writing by the Geological Survey before operations may be communication.	est on Flow
DET  State names of and expected depths to objective sands; show ing points, and so the state of	values, weights, and lengths of proposed casings; indicate mudding job all other important proposed work)  From (7920'-7953') Landville Zone, 3 kg  Mud & 6808' of Brackish Water, Chie. Torges. 1/2 kr. Init. Mil - 30226, Init.  CO226, MP in 36956, MP out 387556, 30 Min.  In writing by the Geological Survey before operations may be communication.	est on Flow
State names of and expected depths to objective sands; show ing points, and a show of	values, weights, and lengths of proposed casings; indicate mudding job all other important proposed work)  From (7920'-7953') Landville Zone, 3 kg  Mud & 6808' of Brackish Water, Chie. Torges. 1/2 kr. Init. Mil - 30226, Init.  CO226, MP in 36956, MP out 387556, 30 Min.  In writing by the Geological Survey before operations may be communication.	est on Flow

Title Metrict Supt.

#### September 10, 1958

Mr. Donald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Mesa Unit No. 1 Lease No. Utah-019540-A Section 8-T29S, R10E. Wayne County, Utah. DRILL STEM TEST NO. 8.

Dear Sir:

We are enclosing original and copies of Form 9-33la for your consideration and approval.

Copies of these forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Ealt Lake City, Utah

R. A. Drake

District Superintendent Production Department





P. O. BOX 1469 DURANGO, COLORADO

PHONE CH 7-2110

#### September 15, 1958

Mr. Donald F. Russell Conservation Division U.S. Geological Survey 457 Federal Building Salt Lake City, Utah RE: Amerada Petroleum Corporation Blue Mesa Unit No. 1 Lease No. Utah-019540-A Section 8:T295-R10E Wayne County, Utah DRILL STEM TEST NO. 9

Dear Sir:

We are enclosing original and four copies of Form No. 9-331A for your consideration and approval.

Copies of these forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

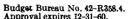
AMERADA PETROLEUM CORPORATION

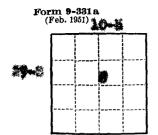
R.A. Drake

District Superintendent Production Department

RADIGWA

cc: Mr. C.B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah





#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

-			on pare.		V <b>-</b>	
Land (	Office	Sal.	<b>L</b>	**	city	*
					10-4	
Unit	Mig	<b>A</b>	994			

	SUNDRY N	OTICES A	AND REP	ORTS ON	WELLS	
NOTICE OF I	NTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER	SHUT-OFF	
NOTICE OF I	NTENTION TO CHANGE PLANS	\$	SUBSEQUENT	REPORT OF SHOOTIN	NG OR ACIDIZING	
NOTICE OF I	NTENTION TO TEST WATER S	HUT-OFF	SUBSEQUENT	REPORT OF ALTERIA	IG CASING	
NOTICE OF I	NTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRIL	LING OR REPAIR	
NOTICE OF I	NTENTION TO SHOOT OR AC	DIZE	SUBSEQUENT	REPORT OF ABANDO	NMENT	
	NTENTION TO PULL OR ALTE NTENTION TO ABANDON WEL		SUPPLEMENT	TARY WELL HISTORY	I PLL tes	X
	(INDICATE A	BOVE BY CHECK MAR	K NATURE OF REPOR	T, NOTICE, OR OTHER	DATA)	
				Septent	er 15,	, 19 🥦
Well No	is located	ft. from	$\mathbf{m}_{-} \left\{ \mathbf{S} \right\}$ line and	d 660 ft. fro	m W line of sec	
34/4-04)	4	293	161	****		
·-	e, and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Supe ev	(Field)	****	or Subdivision)		(State or Territory)	
-1:-5# t	Taking (Fill St Yep-6152' - 4 M for 1/2 laitial continued throw 10:25 FM, would Staling you for of Brackish Van	r took at a substant took, not rotate.	Mes as to see weeks	ing in Tool 5 Pa Sarang ing at mad d	f tast. Jose Mi out Folias	at 5155 at once d tool of too 6000
	Proparing to at	ring that as	un back off	det 11 en 11ea		
i understan	d that this plan of work mu	ast receive approval in		ological Survey before	operations may be com	menced.
Address	Ins. 1469					
ram c99	Duranga, Caler	***	· ·	By All	iste	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
		·	Т	itle		<b>A</b>

E. et Bureau No. 42-R355.4. Approval expires 12-31-60.

T295

U. S. LAND OFFICE Salt Lake City, Uta SERIAL NUMBER Utah 019540-A LEASE OR PERMIT TO PROSPECT

#### **UNITED STATES**

#### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

71-14 10-1-57

### LOG OF OIL OR GAS WELL

LOC	ATE WELL	CORRECTLY							
-						s Box 1469			
Lessor	or Tract -	Blue nes	. Unit		Field &	Blue Resa Area	State	Utah	
						Cou			
Locatio	n . <b>820</b>	ft. $\mathbb{R}^{N}$ of $\mathbb{R}^{N}$	Line an	nd <b>.660</b> . f	${ m Ct.}iggledown_{f xx} { m E.}$ of ${ m Lik}_{f x}$	Line of Lection	n.8	Eleva	tion _4843_
						t record of the w			
	9/26/58								tendent
Th	ne summai	ry on this pa	ge is for tl	he condi	tion of the well	at above date.			
Comme	enced drill	ing <b>Jun</b>	24,	, ·	19. <b>58</b> Finish	ed drilling5	ptember	18,	, 19 <b>58</b>
			OI	L OR G	AS SANDS O	R ZONES			
	. No.				(Denote gas by G)	<b>a</b>			
•		e encount				from			
						, from			
No. 3,	from	· <b></b>			,	from	to		- 40 Min Min Lab 101 100 - 111 Min
3.7	.3		:		'ANT WATER				
•		encounte			•	from			
No. 2,	from		_ to		SING RECOR	from	to		
	· ·			CA	SING RECOR	RD	Perfora	ted	
Size casing	Weight per foot	Threads per inch	Make	Amoun	Kind of shoe	Cut and pulled from	From-	То—	Purpose
0-3/4"	32.75#	8	H-40		Baker			<del>-</del>	:
							3 4 2 7	- <del>160</del>	
						क्षा विकास समिति स्थानुद्धा स्थान			COPTA VEV
		<del></del>				<u> </u>	3:		
	· :		MUDD	ING A	ND CEMENT	NG RECORD	-		
Size	Where se	Numb	er sacks of ce	mant	Method used	Mud gravity	Am	ount of m	hosu hu
casing									au useu
0-3/4"	7521		90		Halliburton	- Circulated	Caent		
	<u></u>			DT IIO	C 110 1010				
Heavin	g plug—N	Interial	<u>.</u>		S AND ADAP Length	1ERS	Depth set		
		rial See we			_		_		
zzaup oc	1		!		OTING RECO				

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			ioned			
	, , ,	:		1	1 3	
			<u> </u>			
otary to	ols were used fro	m fe	tools us		and from	0!feet_to8174!feet
•						feet to feet
			DATES			
ll Plu	ged & Abando	<b>ned</b> ., 19	Pu	t to prod	lucing	, 19
The p	production for th	ne first 24 hours wa	as	barrels of	f fluid of which	% was oil;%
mulsion;	% water; a	nd% sedimen	t <b>.</b>		Gravity, °Bé	·
If gas	well, cu. ft. per	24 hours	Gal	lons gaso	oline per 1,000 cu	1. ft. of gas
J	-	er sq. in		Ü		Ü
HOCK	pressure, ros. pe	. bq	EMPLOYE	EES		
Leo E	. Be <b>ck</b>	, Drille			. Blankenship	, Driller
		, Drill				, Driller
		•	 RMATION F			· ·
FROM-	то-	TOTAL F	EET		FORMAT	ION
0	70	10	Lime	and Sh	ale	
70	,		J	e & She		
173	385	<b>;</b> • .	1	e a Lim		
385	704		1	e & She		
704			1	e & Lin		
800	,		Lime			
835			1		dy Lime	
992		9	į.		*	
1006	,	1		•	and Chert	
1137	, ,		Shale			
	1			y Shale		
1175				y Shale		
1244					and Chert	
1287		,			& Shale	
1360				& Shal		
1390	,		Shal	e & San	d	
1478			Sand			
1609			Line	& Shal	•	
1650	1680	•	Sand			
1680	1718	1	Shale	e and S	and	
1718	1783	•		& Shale		
1783			ŧ.	Shale		
			Shale	•		
		1	1	S <b>and</b>		
1856	· · · · · · · · · · · · · · · · · · ·					
1856		.T	Sand			
1856	2026	ľ	Sand	e & San	d	

#### FORMATION RECORD—Continued

FROM—	то	TOTAL FEET	FROM	TO FOI	RMATION
21251	2170'	Sand	64301	64691	Sand, lime and Shale
2170	2 <b>26</b> 51	Sandy Shale	64691	6484	Sandy Lime
22651	23791	Shale	6484	65221	lime
23791	24451	Sandy Shale	65221	65531	Sandy Lime
24451	25051	Shale	65531	66421	Line
25051	26221	Shale W/Im. stks.	66421	66831	Lime & Sand
26221	26501	Sandy Shale	66831	6701'	Line
2650	27801	Sand	6701	6724	Lime & Shale
2 <b>78</b> 0'	2636 '	Sand & Shale	67241	67491	Lime & Dolomite
2 <b>83</b> 8 •	29581	Sand & Im. Stks.	67491	68731	Lime & Shale
29581	30381	Sandy Shale	68731	68751	<u>Lime</u>
3038	3087	Shale & Sand	68751	69051	Line & Shale
3087	<b>318</b> 21	Sand	69051	69301	Line
31821	32271	Sand W/Lm.Stks.	69301	6954	Sandy Lime W/Chert stk:
3227	32571	Shale & Sand	69541	7078	Lime
32571	33321	Sand	7078		Lime & Chert
33321	34001	Shale & Sdy.stks.	7121'	71601	Line
34001	34681	Sand & Shale	71601	72021	Lime & Shale
34681	3543'	Sand	72021	7224	lime
35431	36081	Sand & Shale	72241	72371	Sandy Lime
3608	3748'	Sand	7237	7240	Lime
3748	3755'	Line	7240	72561	Sandy Chert
37551	3867'	Sand	72561	7287	Sand
38671	39541	Sand & Shale	7287	72831	Limey Sand
39541	4068	Shale	7283	7307	Sand
4068	41721	Shale & sand	73071		Sand & Lime
41721	45761	Shale	7318	7340	"Sand"
45761	46951	Shale & Sand	73401	73521	
46951	4741	Shale	73521	7370	
4741	47901	Dolomite	73701	73721	Sandy Lime
47901	48101	Dolomite & Shale	73721	73861	Line
48101	48271	Shale y ways	73861		Dolomite & Lime
48271	48581	Dolosite & Shale	73951		Line
48581	48681	Dole. & whert	74141	74221	Dolomite
48681	48991	Dolomite	74221	75751	line
48991	4981	Shale & Sand	75751		Dolomite
49811	5007	Sand	75871		
5007	50601	Shale & Sand	76151	7647	Line & Delomite
50601	5091+	Sand & Shale	7647	7664	·· Line
5091	5221'	Sand	7664	7668	Dolomite
5221	5389	Sand & Shale	76681	7708	Line
53891	54681	Sand	7708	77251	Lime & Dolomite
· >	350 7 men 5568 1 m	Sand & Shale		7900	Lime & Shale
55681	57291	Sand	79001		
57291	58661	Sand & Shale	79241	79531	
58661	58891	Sand	79531	8015	Dolomite & lime
58891	60601	Sand & Shale	8015	8061	
60601	61321		8061		
6132	61521	1	81151		
61521	61671				Dolomite
61671	6200	Shale & Sand			
62001	62251	Sand & Lime			· · · · · · · · · · · · · · · · · · ·
62251	62411	Lime & Sand			A second of the
6241	62731	Sandy Lime & Shale			* + 10 
62731	63251	Sand			
63251	63481	Sand & Shale	-	•	
6348	63821	Sand			
63821	63901	Line & Sand			
6390	63961	Sand		,	· · · · · · · · · · · · · · · · · · ·
63961	6410	Line a Sand			

	12.24	1207	Canada de Calerro		1000	1100	PTHO
1	53891	5468	Sand	•	7708	77254	Lime & Oblomite
1	5468	an elec 55681	Sand & Shale	4	77251	7900#	iline & Shale
	55681	57291	Sand	I S A MARK	7900	79241	Shale
	57291	58661			7924	79531	Lime & Shale
	58661	58891	Sand		7953	8015'	Dolomite & Lime
	5889	60601	Sand & Shale		80151	8061	Line
	60601	61321	Shale & Sand		8061	8115"	Lime & Dolomite
-5%	6132	61.52	Delemite	1	81151	8131	Line grander of
	61521	6167	Shale		B131 ·	81741	Dolomite
	61671	62001			NUMBER OF	8174'	Total Depth
	6200	62251	Sand & Lime				
٠,	6225	6241					Programme and the second secon
	6241	62731	Sandy Line & S	hale			
	62731	6325	Sand				
	63251	63481	Sand & Shale				
	6348	63821	Sand			**	
	63821	63901					
	63901	63961	Sand		**		
	6396	6410	Line & Sand				
	6410	6414	Sand				
	64141	64301	Line				
		1		i			

#### HISTORY OF OIL OR GAS WELL

16-43094-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

```
9-18-58 - 8174' TD: Well dry, plugged and abandoned:

Ce ent plugs spotted at the following listed depths.

7917' - 7852' - 25 Sacks Cement

6780' - 6715' - 25 " "

6180' - 6115' - 25 " "

5155' - 5090' - 25 " "
```

4875' - 4810' - 25 " " 2875' - 2810' - 25 " "

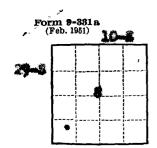
> 775* - 720* - 25 " 50* - 0* - 25 "

Installed regulation dry hole marker in top of surface casing.



Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Unit blue were



### **UNITED STATES**

#### **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

#### SUNDRY NOTICES AND REPORTS ON WELLS

		( 11	
NOTICE OF INTENTION	TO DRILL	SUBSEQUENT RI	EPORT OF WATER SHUT-OFF
NOTICE OF INTENTION	TO CHANGE PLANS	SUBSEQUENT RE	PORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION	TO TEST WATER SHUT-OF	FSUBSEQUENT RE	EPORT OF ALTERING CASING.
NOTICE OF INTENTION	TO RE-DRILL OR REPAIR	WELL SUBSEQUENT RE	PORT OF RE-DRILLING OR REPAIR.
	TO SHOOT OR ACIDIZE		EPORT OF ABANDONMENT
-	TO PULL OR ALTER CASI	1 11	Y WELL HISTORY
	TO ABANDON WELL	<b>*</b>	T WELL RISTOR I
NOTICE OF INTENTION	TO ABANDON WELL		
	(INDICATE ABOVE B	Y CHECK MARK NATURE OF REPORT, N	NOTICE, OR OTHER DATA)
			September 16, 19
	is located	(D)	ft. from W line of sec.
34/4-54/ <b>4- 54</b>			5 - Le 2 -
(3/2 Sec. and Sec.		wp.) (Range)	(Meridian)
Kenkeville &: (Field)		(County or Subdivision)	(State or Territory)
tate names of and expe	ected depths to objective s ing p	DETAILS OF WORK	hs of proposed casings; indicate mudding jobs, cer
iotal Septh 6	ingp 174' Top of Fit	ands; show sizes, weights, and lengtl oints, and all other important propo	hs of proposed casings; indicate mudding jobs, cer sed work)
Total Septh 6. Propose to Fla	ingp 174 Top of Fig ug and Abandan	ands; show sizes, weights, and length oints, and all other important proposed 79171.	hs of proposed casings; indicate mudding jobs, cer sed work)
Total Septh # Propose to Flo 1917! to 7852	ingp 174 Top of Fig ug and Abanden ! 4/25 Sacks G	ands; show sizes, weights, and length oints, and all other important proposed 79171.	hs of proposed casings; indicate mudding jobs, cer sed work)
Total Septh 8. Tropose to Fl. 1917' to 7852 1780' to 6715	ingp 174 Top of Fig ug and Abandan	ands; show sizes, weights, and length oints, and all other important proposed 79171.	hs of proposed casings; indicate mudding jobs, cer sed work)
Total Septh 8. Propose to Pl. 1917' to 7852 1780' to 6715 1180' to \$115	ingp 174 Top of Fig ug and Abanden ! 4/25 Sacks G	ands; show sizes, weights, and length oints, and all other important proposed 79171.	hs of proposed casings; indicate mudding jobs, cer sed work)
Freper to F1: 1917' to 7852 1930' to 6715 1180' to \$115	ingp 174 Top of Fig ug and Abanden ! 4/25 Sacks G	ands; show sizes, weights, and length oints, and all other important proposed 79171.	hs of proposed casings; indicate mudding jobs, cer sed work)
Fotal septh 6: Fropos: to F1: F917' to 7852 F780' to 6715 F180' to 6115 F155' to 5090 F75' to 4810	174 Top of 71s ug and Abanden 4/25 Sacks G 18/25 18/25 18/25 18/25	ands; show sizes, weights, and length oints, and all other important proposed 79171.	hs of proposed casings; indicate mudding jobs, cer sed work)
Frepor: to 7852 \$780' to 6715 \$180' to \$115 \$155' to \$090 \$875' to \$810 \$875' to \$810	174 Top of 71s ug and Abanden 4/25 Sacks G 8/25 8/25 8/25 8/25 8/25	ands; show sizes, weights, and length oints, and all other important proposed 79171.	hs of proposed casings; indicate mudding jobs, cer sed work)
Frepris to 7852 6780' to 6715 6180' to 6715 6180' to 6115 5155' to 5090 1875' to 4810 2875' to 2810	174 Top of Fig ug and Abanden 1 4/25 Sacks G 1 4/25 ** 1 4/25 ** 1 4/25 ** 1 4/25 ** 1 4/25 **	ands; show sizes, weights, and length oints, and all other important proposed 79171.	hs of proposed casings; indicate mudding jobs, cer sed work)
Frepress to F1:  Frepress to F1:  Frepress to F1:  Frepress to 7852  Fred to 6715	ing p  174 Top of Fig  18 and Abandon  18/25 Sacks G  18/25 S	ands; show sizes, weights, and length oints, and all other important proposed 7917.  The spat Count Flug	ns of proposed casings; indicate mudding jobs, cered work)
Frepress to F1:  Frepress to F1:  Frepress to F1:  Frepress to 7852  Fred to 6715	ing p  174 Top of Fig  18 and Abandon  18/25 Sacks G  18/25 S	ands; show sizes, weights, and length oints, and all other important proposed 7917.  The spat Count Flug	hs of proposed casings; indicate mudding jobs, cer sed work)
Frepres to Fl. Frepres to Fl. Frepres to Fl. Frepres to Fl. Fred to 6715 Fl.80' to 6715 Fl.80' to 6090 Fred to 6810 Fred to 8810	174 Top of Final and Abandon  1 4/25 Sacks Gr	ands; show sizes, weights, and length oints, and all other important proposed 79171.  and spat Greent Flug	ns of proposed casings; indicate mudding jobs, cered work)
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Frepore to Fla Frepore to Fla 7917' to 7852 6780' to 6715 6180' to 8115 5155' to 5090 1875' to 4810 2875' to 3810 775' to 720 50' to Betal I understand that thi	174 Top of Final and Abandon  1 4/25 Sacks Gr	ands; show sizes, weights, and length oints, and all other important proposed 79171.  and 3944 George Flug	ns of proposed casings; indicate mudding jobs, cered work)
Frepore to Fla Frepor	ing p  174 Top of Fin  18 and Abandon  18/25 Sacks Ge 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25 18/25	ands; show sizes, weights, and length oints, and all other important proposed 79171.  and 3944 George Flug	ns of proposed casings; indicate mudding jobs, cered work)
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repers to 12  7917 to 7852  6780 to 6715  6180 to 6115  6155 to 6090  675 to 610  775 to 610  1 understand that this  company American  ddress	ing policy is plan of work must receive the Policy in Co.	ands; show sizes, weights, and length oints, and all other important proposed 79171.  and 3944 George Flug	ns of proposed casings; indicate mudding jobs, cered work)

U. S. LAND OFFICE Selt Lake City, Uta SERIAL NUMBER __Utah-019540-A LEASE OR PERMIT TO PROSPECT -----

#### **UNITED STATES**

#### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

71-14 10-1-58

704

8001

8351

9921

8001

8351 9921

10061

### LOG OF OIL OR GAS WELL

LOC	ATE WELL	CORRECTLY								
Compa	ny Amer	eda Petro	Leum Cor	poration	Addres	s	Bex 1469	- Duran	go, Col	erade
							Mesa Area			
Well N	o. <b>1</b>	Sec. <b>\$</b> ′.	г. <b>298</b> . R.	10. Mer	idian <b>S.L</b>	alia	Cou	nty	yne	
Locatio	n <b>.820</b> i	ft. $\left\{ egin{matrix} \mathbf{N} \cdot \\ \mathbf{N} \cdot $	3. Line ar	nd <b>.660</b> ft.	(E.) of _W_	Line	of Section	n_8	Eleva	tion 4843!
Тh	e informa	tion given h	erewith is	a complet		t rece	ord of the we	ell and all	l work d	
Date	9/26/58				81160 <b>44-8</b> -1	<u> </u>				endent
					on of the wel	lata	bove date.			
Comme	enced drilli	ing <b>Jun</b>	24.	, 19	59 Finish	ned di	rilling Se	ptember	18,	, 19 <b>58</b>
			OI		S SANDS (		ONES			
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•							n			
							1			
•					NT WATER					
No. 1,	from <b>None</b>	encounte	red		No. 3	, from	ı	to	)	
No. 2,	from		. to		No. 4	, from	a	to		
				CAS	ING RECO	RD				
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut a	and pulled from	From-	ated To—	Purpose
-3/4"	32.75#	8	H-40	737'	Baker					
									,	
					CEMENT	·				
Size	Where set	Numl	er sacks of ce	ment	Method used		Mud gravity	Ar	nount of m	ud used
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				i			TLOUTER.			
				.}						
<u> </u>					AND ADAI	_ <del></del>				
					_		I	_		
$\mathbf{Adapte}$	rs-Mater	rial 300 we	YY MIRIE							
St.	City of	ll used	Explosive u		TING REC					
Size		<u> </u>				Date	Depth shot		Depth clean	
. ADING	T. NELL		-	. 1	<b></b>	ì				
Rotery	tools were	a used from			OOLS USED		and from	01	foot to	ATMI foot
	*						and from			• •
					DATES					
ell P	lugged &	Abandone	<b>d</b> , 19	-	Put to	prod	ucing			, 19
$\mathbf{T}\mathbf{h}$	e product	ion for the f	irst 24 ho	urs was	barr	els of	fluid of whi	ch	% was c	oil;%
		water; and					Gravity, °B			
If	gas well, c	eu. ft. per 24	hours		Gallons	gaso	line per 1,00	0 cu. ft.	of gas	
$\mathbf{R}\mathbf{c}$	ock pressur	re, lbs. per s	q. in							
Lee	L. Beck				MPLOYEES	C	. Blankens	hin		Drillor
1.	B. McCor	mick		, Driller	·			•		,
					ATION REC				:	, ~ I III OI
FRO	<b>M</b> —	то-	T	OTAL FEET			FOR	MATION	<del> </del>	
	701	70' 173'			Lime an					
	73' 85'	385°			Shale &	Lim	8			

Shale & Shells

Shale & Sandy Lime

Sandy Idna and M

Shale & Line

Lime

### AMERADA PETROLEUM CORPORATION P. O. BOX 1469

DURANGO, COLORADO

PHONE CH 7-2110

71/H 9-25

September 19, 1958

Nr. Donald F. Russell Conservation Division U.S. Geological Survey 457 Federal Building Salt Lake City, Utah RE: Amerada Petroleum Corporation
Blue Mesa Unit No. 1
Lease No. Utah-019540-A
Section 8:T29S-R10E
Wayne County, Utah
NOTICE OF INTENTION TO ABANDON WELL

Dear Sir:

We are enclosing original and four copies of Form No. 9-331A for your consideration and approval. Also enclosed are two copies of Electric legs run on the above well.

Copies of these forms together with one copy of Electric Legs have been mailed separately to the Conservation Department, State of Utah, by surselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

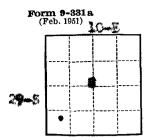
R.A. Drake

District Superintendent Production Department

RADICA

ce: Mr. C.B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah





(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt lake City, Utah

Lease No. Utah-019540-A

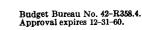
Unit Blue Scan

#### SUNDRY NOTICES AND REPORTS ON WELLS

<del></del>			
NOTICE OF INTENTION TO DRILL	i II	EQUENT REPORT OF WATER SHUT-OFF	ı
NOTICE OF INTENTION TO CHANGE PLANS.	[1	EQUENT REPORT OF SHOOTING OR ACIDIZING	1
NOTICE OF INTENTION TO TEST WATER SHI	JT-OFF SUBS	EQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR RE	PAIR WELL SUBS	EQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACID	IZESUBS	EQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER	CASING SUPI	LEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABO	OVE BY CHECK MARK NATURE O	FREPORT, NOTICE, OR OTHER DATA)	!
	<u></u>	9-19-	11
(½ Sec. and Sec. No.)	75 106 (Twp.) (Range)	ne and ft. from W line of sec.	
Hark sylle Area (Field)	(County or Subdivisi	on) (State or Territory)	
Spotted Flugs by Hell	iburton As Fellow	lemma Ray-Routron & Riero Logs.	
7917' to 7852' 8/25 S			
6780' to 6715' W/25	# **		
9780, to 9772, #\\\\\\	<b>6 1</b> 7		
5153' to 5090' W/25	発 、		
MOID, OR MORE, MIND	n h		
2875' to 2810' W/25	株 教		
775' to 720' 4/25	· 静		
775' to 720' 4/25 50' to Bottom of Co.	×		
775' to 720' W/25 50' to Bottom of Co. Installed Regulation	n llar W/25 Secks of Dry Nel+ Larker is		
775' to 720' W/25 50' to Bottom of Co. Installed Regulation	n llar W/25 Secks of Dry Nel+ Larker is		
775' to 720' W/25 50' to Bottom of Co. limitalled Regulation Casing. Well Flugged	H B llar W/25 Sacks G Dry Hele Parker in and ebandened.		nce
775' to 720' W/25 50' to Bottom of Co. limitalled Regulation Casing. Well Flugged	H B Llar W/25 Sacks Of Dry Hele Sarker in and ebandened. treceive approval in writing by	Top of Surface	nce
775' to 720' W/25 50' to Bottom of Co. Installed Regulation Casing. Well Flugged Lunderstand that this plan of work must	H B Llar W/25 Sacks Of Dry Hele Sarker in and ebandened. treceive approval in writing by	Top of Surface	nce
775 to 720 W/25 50 to Bottom of Co. Installed Regulation Casing. Well Flugged I understand that this plan of work must Company America Petroleus Address Box 1469	llar w/25 Secks of Dry hele harker in and ebandened. treceive approval in writing by	Top of Surface	nce
775 to 720 W/25 50 to Bottom of Co. Installed Regulation Casing. Well Flugged I understand that this plan of work must Company America Petroleum	llar w/25 Secks of Dry hele harker in and ebandened. treceive approval in writing by	Top of Surface	nce
775 to 720 W/25 50 to Bottom of Co. Installed Regulation Casing. Well Flugged I understand that this plan of work must Company America Petroleus Address Box 1469	llar w/25 Secks of Dry hele harker in and ebandened. treceive approval in writing by	Top of Surface	ne

W,

GPO 918507



Land Office Calt Lake City, Utah

Lease No. 1149-019 149-A

Unit Blue Hera Unit

11-14

10-1

#### (SUBMIT IN TRIPLICATE)

# T295

Form 9-831a (Feb. 1951)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Schlusberger Tops only X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		******************	<b></b>	• <b>7</b> L,	7,897
Well No is located	<b>820</b> ft	t. from $\left\{S\right\}$ line and	d 660 ft. from $\{\mathbf{W}\}$ li	ne of sec	8
5W/4-5W/4-5ee, 8, (½ Sec. and Sec. No.)	295	105	S.L.M.		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Blue Mesa Unit Area		WAYNO	Utah		
(Field)		(County or Subdivision)	(State or Ter	ritory)	

The elevation of the derrick floor above sea level is 4843 ft.

| aradex

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SCHIULDENG?	B TOP5:				
Dekote	698 '	/ Denkopi	42601	Taradox "b"	69761
Morrison	7521	Sinbed	4746	FERENZ "C"	70961
Summerville	1288	<b>Kaiba</b> a	4823	Paragox "D"	74061
Curtis	1467	chite Him	4865	Linkerton	• • • • • • • • • • • • • • • • • • • •
entrada	1553'	Organ Rock	5207	Trail	75861
Carmel	2170'	Cour Here	5351'	<b>Solas</b>	7686
Bavaje	2501'	Ceder ces-		Leadville	77921
Kayenta	33031	Eveporitie		<b>Kadison</b>	8014' Est.
Mingate	3636'	Fesies	5810		
Chinle	3926	walf Cemp?	61051		
loss beck	4123'	He reese	62431		

I understar	nd that this pla	an of work must re	eceive approval in writing by the	Geological Survey before operations may be commenced.
Company _	Amerada	Petroleum	Corporation	
Address	Box 1469	) 		_
<b></b>	larango,	Colorado	·····	By Allrace R.A. Drake

Shinarump

Title Edstrict Superintendent

September 24, 1958

71-H

Mr. Donald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Mesa Unit No. 1, Lease No. Utah-019540-A Section 8-T29S-R10E. Wayne County, Utah Form 9-331a for plugging and Schlumberger Tops

Dear Sir:

We are enclosing two originals and three copies each of Form 9-33la, for your consideration and approval. Two copies of finished Schlumberger legs are being mailed this date under separate cover.

Copies of these forms and logs have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA FETROLEUM CORPORATION

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

R. A. Drake

District Superintendent Production Department

74.5

9-25 ask Don about this Re: Visiting Has been approved Ready for inspection

Of these 3 wells has Don visited any also Check Superior Well 16-305-25E Dez 34/225/17 E Visited 10/9/58 WRusesee.

71-K 10-1-58

September 29, 1958

Mr. Denald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petroleum Corporation Blue Mesa Unit #1, Lease No. Utah-019540-A Section 8-T29S-R10E, Wayne County, Utah Form 9-330, Log of Oil Or Gas Well

Dear Sir:

We are enclosing original and three copies of Form #9-330, "Log of Oil or Gas Well", for your consideration and approval.

Copies of these forms have meen mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt lake City, Utah

R. A. Drake

District Superintendent Production Department

#### December 4, 1958

Mr. Denald F. Russell Conservation Division U. S. Geological Survey 457 Federal Building Salt Lake City, Utah Re: Amerada Petreleum Corporation Blue Mesa Unit No. 1, Lease No. Utah-019540-A, Sec-8, T29S, R102, Wayne County, Utah. Form #9-331a for final Abandonment.

Dear Sir:

.7.

We are enclosing original and three copies of Form 9-33la, covering final abandonment of the above well, for your consideration and approval.

Copies of this form has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

cc: Mr. C. B. Peight

State of Utah

Conservation Department Salt Lake City, Utah R. A. Drake

District Superintendent

Form 9-331 a (Feb. 1951)

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. Utake 119540-A.
Unit Blue Food Unit

NOTICE OF INTENTION TO DRILL	SURSE	QUENT REPORT OF WATER SH	IUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		QUENT REPORT OF SHOOTING		
NOTICE OF INTENTION TO TEST WATER SHU	· 1 1	QUENT REPORT OF ALTERING		ì
NOTICE OF INTENTION TO RE-DRILL OR REF		QUENT REPORT OF RE-DRILLI		
NOTICE OF INTENTION TO SHOOT OR ACIDIZ		QUENT REPORT OF ABANDON		X
NOTICE OF INTENTION TO PULL OR ALTER		MENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL.	\ \\			
		TOORY NOTICE OF CTUES IN	ATA)	<u> </u>
(INDICATE ABO	VE BY CHECK MARK NATURE OF F	REPORT, NOTICE, OR OTHER DA	114)	
	***********	Describer	<b></b> , 1	95
ell No. 1 is located 6	20 ft. from \{S\} line	e and 660° ft. from	$\left\{ egin{array}{c} \mathbf{W} \end{array} \right\}$ line of sec	8
(½ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)		
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(Field)	(County or Subdivision)	(8	State or Territory)	
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